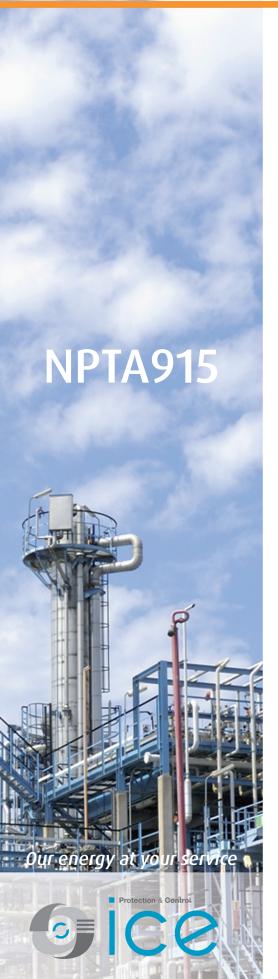
GENERATION & NETWORK Voltage Regulating IED





The optimal management of electrical power systems is based in particular on the reliability, availability and communication skills of protection, measurement and automation devices.

NPTA915 is a voltage regulating IED. It comes with current and voltage based protection functions as well making it suitable for combined transformer voltage regulation and back-up protection.

Transformer monitoring module included as a standard feature provides for statistical information for preventive maintenance purposes.

The NPTA915 communicates using various protocols including IEC 61850 substation communication standard.



ANSI CODES

 49T
 50/51
 50N /51N(S)
 50H/51H /68H
 46R/46L /46

 87N
 59
 27
 59N
 59P/27P /47

 24
 50BF /52BF

 60
 74TC
 90

- Automatic / manual voltage regulating (AVR)
- Transformer back-up protection
- Through fault and overloading statistics for preventive maintenance

CHARACTERISTICS

Protection functions

- Transformer thermal overload [49T]
- Three-phase overcurrent, 4 stages INST, DT or IDMT [50/51]
- Earth-fault (sensitive), 4 stages INST, DT or IDMT [50/51N(S)]
- Harmonic overcurrent / inrush blocking, 4 stages INST, DT or IDMT [50H/51H/68H]
- Current unbalance / broken conductor, 4 stages INST, DT or IDMT [46R/46L/46]
- Restricted earth fault protection (low-imp) / Cable-end differential protection [87N]
- Overvoltage, 4 stages INST, DT or IDMT [59]
- Undervoltage, 4 stages INST, DT or IDMT [27]
- Zero sequence overvoltage, 4 stages INST, DT or IDMT [59N]
- Positive sequence under/overvoltage, negative sequence overvoltage, 4 stages INST, DT or IDMT [59P/27P/47]
- Overexcitation protection [24]
- Breaker failure protection [50BF/52BF]
- Arc protection (option) [50ARC]

Measuring and monitoring

- Phase and residual currents (IL1, IL2, IL3, I01, I02)
- Voltage measurements (UL1-UL3, U12-U31, U0, SS)
- Current and voltage harmonics (up to 31st)
- · Current THD
- Frequency (f)
- Power (P, Q, S, pf)
- Energy (E+, E-, Eq+, Eq-)
- Disturbance recorder (3.2 kHz)
- Current transformer supervision (CTS)
- Fuse failure (VTS)
- Trip circuit supervision [74TC]

Control

- · Automatic voltage regulator [90]
- Controllable objects: 5
- · 8 setting groups

Hardware

- Current inputs: 5Voltage inputs: 4
- Digital inputs: 3 (standard)Output relays: 5+1 (standard)

Options (3 slots)

- Digital inputs optional: +8 per card
- Digital outputs optional: +5 per card (2 cards max.)
- Arc protection (12 sensors +2xHSO +BI)
- 2 x mA input + 6-8 x RTD input (2 cards max.)
- Communication media (specified below)

Event recording

- · Non-volatile disturbance records: 100
- Non-volatile event records: 10000

Communication media

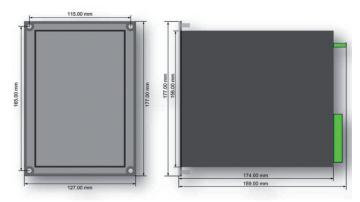
- RJ 45 Ethernet 100Mb (front standard)
- Double LC Ethernet 100Mb (option)
- RS232 + serial fibre PP/PG/GP/GG (option)

Communication protocols standard

- IEC 61850
- IEC 60870-5-103/101/104
- · Modbus RTU, Modbus TCP/IP
- DNP 3.0, DNP 3.0 over TCP/IP
- SPA

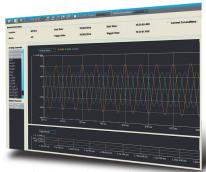
Case

- H, W, D without terminal 177x127x174 mm
- H, W, D with terminal 177x127x189 mm (casing height 4U, width ¼ rack, depth 210 mm)
- H, W of front plate 177x127 mm
- · H, W of cut out 160x106 mm



SMART9 - integrated software

Our user friendly SMART9 (Setting, Measurement, Analysis, Recording, Time-saving) configuration software helps the user get the best from NP900 series relays.



The specifications and drawings given are subject to change and are not binding unless confirmed by our specialists.









